



(Posted July 24, 2026)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted	¹ Force Majeure: Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted	
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted	
Gray shading: Returning to normal operating capacity levels			

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Footnote

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²Northern will schedule volumes to the extent that available capacity exists for Northern to physically flow receipt and delivery volumes within the outage segment.

³The receipt capacity available to Group 1151 will vary during the outage to reflect actual system demand. Anticipated range of required receipts will be between 140,000 and 220,000. A minimum of 140,000 will be scheduled each day. For more details, please use the link below.



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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2026

(Posted July 24, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																																		
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31																				
					Force Majeure																																																		
Market Area					260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260																					
2/26/2026	Carlton South	811	R	289																																																			
3/27/2026	Waterloo East	773	D	787	560	560	560	560	560	560	560	560	560																																										
	Earlville East	487	D	631	410	410	410	410	410	410	410	410	410	410	410																																								
	Galena East	463	D	333	285	285	285	285	285	285	285	285	285																																										
	Belleville East	488	D	225	200	200	200	200	200	200	200	200	200																																										
					Station and Pipeline Maintenance																																																		
2/26/2026	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650																					
Field Area																																																							
					Station and Pipeline Maintenance																																																		
2/26/2026	Field to Demarc	831	D	1627	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200																					

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2026

(Posted July 24, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area																																		
6/24/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
					Force Majeure																													
6/24/2026	Beatrice North	832	D	2180	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750		
					Station and Pipeline Maintenance																													
Field Area																																		
6/24/2026	Field to Demarc	831	D	1730	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300		
					Station and Pipeline Maintenance																													

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